Notice of Intention to abandon states that no cement will be placed in the top of the well, thereby facilitating re-entrin case the well is to be converted to a water well.

-			
			· •
FECTION OF ONS			
Consider NID File See S. R. Sheet Loustion Map Pinned		Checked by Chief Copy NID to Field Office Approval Letter	AMB
Card Indexed I W R for State or Fee Land		Disapproval Letter	•
COMPLETION DA Date Well Complete OW	1 3-1-(e.3	Location Inspected Bond released State of Fee Land	***************************************
Driller's Log 3-/c	LOGS 5-63	FILED	
E	E-1 A	GR GR-N N	1icro
Sunsiger	and Tep	erg Mariolin	in and





BOX 1231, MIDLAND, TEXAS

November 30, 1962

Mr. P. T. McGrath, District Engineer United States Department of the Interior Geological Survey P.O. Box 965 Farmington, New Mexico

Dear Sir:

Attached is Form 9-33la in triplicate with Certified Plats being application for permit to drill Tidewater Oil Company - Gulf Navajo #1 Well- Section 12, T-41-S, R-22-E, San Juan County, Utah.

We have listed Gulf Oil Company Contract Number on Form 9-331a since this is a farmout from Gulf to Tidewater.

Yours truly,

TIDEWATER OIL COMPANY

J.M.Amis, Civil Engineer

JMA:ge

Attachment

cc: 2 The State of Utah

Oil & Gas Conversation Commission 310 Newhous Building, 10 Exchange Place Salt Lake City 11, Utah

1 - Mr. H. E. Berg - Houston

1 - John Cameron - Houston

1 - C. L. Wade - Hobbs

1 - James Divelbiss - Durango

1 - R. H. Coe - Midland

1 - File

Form 9-331 a (Feb. 1951)



Copy A.L.C.



Budget Bureau No. 42-R358.4. Form Approved.

Land Office S. L. Culf Contract Lease No. 11-20-503-357

Unit Gothic Mesa Area



UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

(SUBMIT IN TRIPLICATE)

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	1 11	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING	1 11	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		
(INDICATE ABOVE BY CHECK M	IARK NATUR	RE OF REPORT, NOTICE, OR OTHER DATA)
W W Manualand		November 30, 1962 , 1
Hulf Wareafth		, i
all No. 1 820 c. c	ſN	lu roo . (Fl.
ell INO is located it. fr	com	$\left. \left. \left. \right. \right\} \text{ line and } \left. \left. \frac{500}{W} \right\} \right. \right]$ line of sec. 12
7:		• ,
E NE Sec. 12 T-41-5, R. (2 Sec. and Sec. No.) (Twp.)	(Range)	S.L.M. (Meridian)
doat (Gothic Mesa Area) San Ju		ันธานาสมา
(Field) (Cour	nty or Subdi	
1 (.) 1 (.		•
e elevation of the derrick floor above sea	level is	H. arevation Gr. 4947
DET	TAILS C	OF WORK
ate names of and expected depths to objective sands; show ing points, and	v sizes, weig all other im	hts, and lengths of proposed casings; indicate mudding jobs, co portant proposed work)
		,
Approximately 1500' - 8-	5/8" Ce	mented with
		7
500 Sks	Total	Depth 6100:
		-
• • • • • • • • • • • • • • • • • • • •		
2 		
•		

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tidewater Oil Company Address Area Office- Box 547, Hobbs, New Mexico

District Office, Box 1231, Midland, Texas

Division Office, Box 1404, Houston, Texas

Authorized Employee

COMPANY TI	lewater Oil C	ompany			
Well Name & No.	Gulf Navajo	No. 1	· .	Lease N	· · · · · · · · · · · · · · · · · · ·
Location 820	feet from th	e North line	and 500 fee	t from the E	ast line.
Being in NEINE	<u>k</u>	******			
Sec. 12, T.41	So R 22 East	Salt 1	Lake Meridis	n, San Juan (County, Utah.
	<u>4947</u> ungre				T415
				820 ©-50	R22E R23E S S S S S S S S S
		S 1	ec.		Recovered 1/4 sec. cor.

Surveyed November 28

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

2611

Ernest V. Echohawk

Registered Land Surveyor

N. M. Reg. #1545 Utah Reg. No. 2611

December 4, 1962

Tidewater 011 Company P. G. Box 1231 Midland, Texas

Attention: J. M. Amis, Civil Engineer

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Gulf Navajo #1, which is to be located 820 feet from the north line and 500 feet from the east line of Section 12, Township 41 South, Range 22 East, SLEM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted. However, this approval is conditional upon a Designation of Agent being filed with this Commission in accordance with Rule A-4(b), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF: cp

cc: P. T. McGrath, Dist. Eng. USGS - Farmington, New Mexico

H. L. Coonts, Pet. Eng. OGCC - Meab, Utah



TIDEWATER OIL COMPANY

BOX 1231, MIDLAND, TEXAS

PRODUCTION DEPARTMENT

R. H. COE. DISTRICT MANAGER

H. G. WESBERRY, ASST. DISTRICT MANAGER

R. N. MILLER, DISTRICT ENGINEER

T. E. LILES, ADMINISTRATIVE ASST.

December 5, 1962

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attn: Mr. Cleon B. Feight

Gentlemen:

We have received your letter of approval to drill Gulf Navajo Well #1, Section 12, Township 41 South, Range 22 East, SLBM San Juan County, Utah.

Tidewater Oil Company does not have any operating personnel living in the State of Utah. Will it be necessary to designate an attorney as agent to represent Tidewater in the State of Utah?

Very truly yours,

TIDEWATER OIL COMPANY

R. H. Coe, District

Production Manager

JMA: ge

December 10, 1962

Tidewater Oil Company P. O. Box 1231 Midland, Texas

Attention: R. H. Coe,

Dist. Prod. Manager

Re: Well No. Gulf Navajo #1, Sec. 12, T. 41 S, R. 22 E., SLBM, San Juan County, Utah

Gentlemen:

We are in receipt of your letter of December 5, 1962, concerning the filing of a Designation of Agent for the above mentioned well.

It is not necessary to designate an attorney as your agent, however, it must be someone with residence within the state of Utah.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUROS RECORDS CLERK

cfp

FILE IN DUPLICATE

OIL & GAS CONSERVATION COMMISSION OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective Date of Designation	cember 13,	1962	2				
Company Tidewater Oil Company	Address	P. O.	Box	1404,	Houston :	1,	Texas
By Elsmille &	Title	Vice	Presi	ldent	war market m		

NOTE: Agent must be a resident of Utahi

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Barrie

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

StateU1	tah	Cou	nty San	n Juan		. Field or	Lease G	otnic mesa area ulf-Navajo Well #1
			orrect repor			d production	on (inclu	ading drilling and producing wells) for
				•		Comp	anv T	idewater Oil Company
			nd, Texa				······	Gr Con
			•			_		ist. Production Manager
	77	-20-603	_3 57					Lease No Fee & Pat. []
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS
NE/4-12	41 S	22E	1	See	-	***	-	(If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
				Note				Note: Drilled and cored to TD of 5985'. Set $4\frac{1}{2}$ "OD Casing at 5985' with 125 sks. reg. 50-50 Posmix & 50 sks. reg. cement w/ 4% gel. Top cement by Temp Survey outside $4\frac{1}{2}$ "@ 5275'. Tested $4\frac{1}{2}$ " Csg w/ 1500# for 30 Min., OK. Preparing to perforate, acidize and test.
		,						
·								
		,			٠			
-								

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

17.

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

Tidewater Oil Company
P. O. Box 1231
Midland, Texas

Re: Well No Sec. 1:
San Just

Re: Well No. Gulf Navajo #1
Sec. 12, T. 41 S, R. 22 E.,
San Juan County, Utah

Our records indicate that you have not filed a Monthly Report of Operations for the month of January, 1963 for the subject well. Rule C-22 (1) of the General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said report be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS RECORDS CLERK

CFF:cnp

Encl. (Forms)

OF ()	m 9. Feb. 1	• 331 a 951)	.	5 2 2		Aztec Gulf
				1	-	Pile

Copy H. L.C.

(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY** INDIAN

NOTICE OF INTENTION TO DR	RILL	SURSECUE	IT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CH		1 11	T REPORT OF SHOOTING OR ACID	NIZING 3
NOTICE OF INTENTION TO TE		t li	T REPORT OF ALTERING CASING	,121.10
NOTICE OF INTENTION TO RE	E-DRILL OR REPAIR WELL	ı il	T REPORT OF RE-DRILLING OR R	EPAIR G
NOTICE OF INTENTION TO SH	HOOT OR ACIDIZE		T REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PU	JLL OR ALTER CASING	SUPPLEMEN	TARY WELL HISTORY	KO(
NOTICE OF INTENTION TO AB	BANDON WELL			<u> </u>
	(INDICATE ABOVE BY CHECK	MARK NATURE OF REPO	RT, NOTICE, OR OTHER DATA)	. S. CEOLOCICAL S
		Fel	orwary 20	(* 1941) (* 1945) (* 1944) 1 983
Galf Havajo ell No. 1 is	clocated 890 ft	(N) 1:	d 300 ft. from $\binom{E}{M}$	• • 12
	s locatednt. }	irom (3) line an	it. from	ine of sec.
(½ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
ldest (Gothie Me	esa Area) San	Iven	Utah	
(Field)	(Co	unty or Subdivision)	(State or Te	rritory)
n logs, perfors	ted 4-1/2" cag.	5927-38 & 594	ngths of proposed casings; indica oposed work) 17-58 W/ 2 CERCE-je	ta & 2 reg.
an logs, perfora ets/ft. Treated end fluid. Trea er 1000 god.	ited 4-1/2" cag. i w/ 500 gal. mu ited w/ 20,000 gr	5927-38 & 594 d acid & 11,: als. retarded	17-58 w/ 2 crack-je 100 gala. 15% MZ. Penatral 10% acid	ta & 2 reg. Swabbed back & 100 J-2
in logs, perfora ts/ft. Treated and fluid. Trea er 1000-gad. -14-63 - 15 br. il treating flui	ted 4-1/2" sag. 1 w/ 500 gal. mu ted w/ 20,000 gr SITP 180# & SICE 14 recovered.	5927-38 & 594 d acid & 11,5 mls. retarded P 300#. In 9	17-58 w/ 2 crack-je 100 gals. 15% MB.	ta & 2 reg. Swabbed back & 10s j-2
in logs, perfora ts/ft. Treated and fluid. Treated or 1000-gad. 14-63 - 15 br. 11 treating flui	ted 4-1/2" cag. 1 w/ 500 gal. mu ited w/ 20,000 gi	5927-38 & 594 d acid & 11,5 mls. retarded P 300#. In 9	17-58 w/ 2 crack-je 100 gala. 15% MZ. Penatral 10% acid	ta & 2 reg. Swabbed back & 100 J-2
in logs, perfora ts/ft. Treated and fluid. Treated or 1000-gad. 14-63 - 15 br. il treating flui	ted 4-1/2" sag. 1 w/ 500 gal. mu ted w/ 20,000 gr SITP 180# & SICE 14 recovered.	5927-38 & 594 d acid & 11,5 mls. retarded P 300#. In 9	17-58 w/ 2 crack-je 100 gala. 15% MZ. Penatral 10% acid	ta & 2 reg. Swabbed back & 100 J-2
in logs, perfora ts/ft. Treated and fluid. Treated or 1000-gad. 14-63 - 15 br. il treating flui	ted 4-1/2" sag. 1 w/ 500 gal. mu ted w/ 20,000 gr SITP 180# & SICE 14 recovered.	5927-38 & 594 d acid & 11,5 mls. retarded P 300#. In 9	17-58 w/ 2 crack-je 100 gala. 15% MZ. Penatral 10% acid	ta & 2 reg. Swabbed back & 10# J-2
n logs, perfora ts/ft. Treated ad fluid. Trea g 1000 god. 14-63 - 15 bg. 1 treating flui	ted 4-1/2" sag. 1 w/ 500 gal. mu ted w/ 20,000 gr SITP 180# & SICE 14 recovered.	5927-38 & 594 d acid & 11,5 mls. retarded P 300#. In 9	17-58 w/ 2 crack-je 100 gala. 15% MZ. Penatral 10% acid	ta & 2 reg. Swabbed back & 10s j-2
n logs, perfora ts/ft. Treated and fluid. Treated of 1000 god. 14-63 - 13 br. il treating fluid w running rods	ted 4-1/2" cag. I w/ 500 gal. mu ited w/ 20,600 gi SITP 180# & SICI id recovered. A setting pumpir	5927-38 & 594 d acid & 11,3 mls. retarded P 300%. In 9 ng unit,	17-58 w/ 2 crack-je 100 gals. 15% ME. Penatral 16% acid hours swabbed 29.4	ts & 2 reg. Swabbed back & 100 J-2 & BO & 67.99
in logs, perforance/ft. Treated and fluid. Treated and fluid. Treated at 1900 gad. 14-63 - 18 bg. 11 treating fluid arounding rods and running rods.	ited 4-1/2" cag. i w/ 500 gal. musted w/ 20,000 gr SITP 180# & SICI d recovered. & setting pumpin	5927-38 & 594 d acid & 11,3 mls. retarded P 300%. In 9 ng unit,	17-58 w/ 2 crack-je 100 gala. 15% MZ. Penatral 10% acid	ts & 2 reg. Swabbed back & 100 J-2 & BO & 67.99
n logs, perforants/ft. Treated pad fluid. Treated or 1000 gad 14-63 - 15 br. il treating fluid ow gunning rods	sted 4-1/2" cag. 1 w/ 500 gal. musted w/ 20,000 gs SITP 180# & SICS d recovered. & setting pumpis of work must receive approximately continuous property.	5927-38 & 594 d acid & 11,1 nls. retarded P 300F. In 9 ng unit,	17-58 w/ 2 crack-je 100 gals. 15% MR. Penatral 16% acid hours swabbed 29.4	ta & 2 reg. Swabbed back & 100 J-2 8 BO & 67.99 may be commenced.
understand that this plant thress Sex 547	ited 4-1/2" cag. I w/ 500 gal. musted w/ 20,000 gal. SITP 180# & SICA A secting pumping of work must receive approximately company	5927-38 & 594 d acid & 11, nls. retarded P 300F. In 9 ng unit,	Original Sign	ta & 2 reg. Swabbed back & 100 J-2 8 BO & 67.99 may be commenced.
in logs, perform ts/ft. Treated and fluid. Treated is 1000 gad. 14-63 - 15 bg. 11 treating fluid w gunning rods understand that this plant	ited 4-1/2" cag. I w/ 500 gal. musted w/ 20,000 gal. SITP 180# & SICA A secting pumping of work must receive approximately company	5927-38 & 594 d acid & 11, nls. retarded P 300F. In 9 ng unit,	17-58 w/ 2 crack-je 100 gals. 15% MR. Penatral 16% acid hours swabbed 29.4	ta k 2 reg. Swabbed back k 100 J-2 8 BO & 67.99 may be commenced.
in logs, perform its/ft. Treated and fluid. Treated is 1000 gat. -14-63 - 15 br. il treating fluid we running rods understand that this plant impany Tidewater dress Box 547	ited 4-1/2" cag. I w/ 500 gal. musted w/ 20,000 gal. SITP 180# & SICA A secting pumping of work must receive approximately company	5927-38 & 594 d acid à 11,1 nls. retarded P 300F. In 9 ng unit,	Original Sign	ta k 2 reg. Swabbed back k 106 J-2 8 BO & 67.99 may be commenced.

BEDDAY NORMAN OF THE INTEREST OF THOUSANT OF STATES DEPARTMENT OF THE INTEREST OF THOUSANT OF STATES DEPARTMENT OF THE INTEREST OF THOUSANT OF THE INTEREST OF	, 19 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	A	26.70 AAS SEE VISE 18.10 AF AF			表。所述公司的 英语基金的"关节	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	CHUAN DECEM	Mar 1314 - 20 1 1 1 2 1 2 1	
LOCATE WELL CORRECTLY Company Tidewater Oil Company Company Tidewater Oil Company Address Sox Sil, Hobbs, N. Max. Lessor or Tract Company Tidewater Oil Company Address Sox Sil, Hobbs, N. Max. Lessor or Tract Company Tidewater Oil Company Address Sox Sil, Hobbs, N. Max. Lessor or Tract Company Tidewater Oil Company Address Sox Sil, Hobbs, N. Max. Lessor or Tract Company Tidewater Oil Company Address Sox Sil, Hobbs, N. Max. Lessor or Tract Company Tidewater Oil Company Address Sox Sil, Hobbs, N. Max. Lessor or Tract Company Tidewater Oil Company Address Sox Sil, Hobbs, N. Max. Lessor or Tract Company Tidewater Oil Company Address Sox Sil, Hobbs, N. Max. Lessor or Tract Company Tidewater Oil Company The information given herewith is a complete and correct recorder damaxil Saightle Order Officer The information given herewith is a complete and correct recorder damaxil Saightle Order Officer The summary on this page is for the condition of the well at above date. Commenced drilling 12-22-62 19 Finished drilling 1-27-63 No. 1, From 5927 to 5958 No. 4, from No. 6, from To Company Finished drilling 1-27-63 No. 1, From 5927 to 5958 No. 1, From 5928 No. 4, from No. 6, from To Company Finished drilling 1-27-63 No. 1, From 5927 to 5958 No. 1, From 5928 No. 4, from No. 6, from To Company Finished drilling 1-27-63 No. 1, From 5929 No. 1, From 5929 No. 6, from No. 6, from No. 1, From 5929 Finished drilling 1-27-63 No. 1, From 5929 No. 1, From 5929 No. 6, from No. 6, from No. 1, From 5929 Finished drilling 1-27-63 No. 1, From 5929 No. 1, From 5929 No. 6, from No. 6, from No. 1, From 5929 Finished drilling 1-27-63 No. 1, From 5929 No. 2, From 5929 No. 3, From 5929 No. 4, From 5929 No.		144		17 5 •	1.1		2000年2月1日 - 1、6月1日 - 新田田田 - 1、日日	""。"我们是我们的特别的。""这种 的		402-25
DEPARTMENT OF THE INTEREST E C W DEPARTMENT OF THE INTEREST E C W DEPARTMENT OF THE INTEREST E C W WAR 3 191 LOCATE WELL CORRECTLY Company Tidewater Oil Company Address 80x \$17, Hobbs, N. Max. Lessor or Trace Gulf. Navajo Fieldwildcat (Octhic Messate Utah Well No. 1 Sec. 12 this R. 228 Meridian SLM Company The information given herewith is a complete and correct recorder general sands of the sec. 12 Elevation to Company The information given herewith is a complete and correct recorder general sands of the sec. 12 Elevation to Company The information given herewith is a complete and correct recorder general sands of the sec. 12 Elevation to Company The information given herewith is a complete and correct recorder general sands of the sec. 12 Elevation to the sec. 12 Elevation		1000		72	Astes O	II & Cas		4.5	4.4	1.10多数5 医现代中的
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY MAR 3 194 INDIAN LOCATE WELL CORRECTLY Company Tidewater Cil Company Address Sox 247, Hobbs, N. Max. Lessor or Tract Culf. Navajo Fielwildeat (Octhic Mediate Utah Location 820, ft. 2 Italian and 500 ft. 3 of g. Line of Sec. 12 Elevation 195 The information given herewith is a complete and correct recorder and 183 said 183 of g. Line of Sec. 12 Elevation 195 The information given herewith is a complete and correct recorder and 183 said 183 of g. Line of Sec. 12 Elevation 195 The information given herewith is a complete and correct recorder and 183 said 183 of g. Line of Sec. 12 Elevation 195 The information given herewith is a complete and correct recorder and 183 said 183 of g. Line of Sec. 12 Elevation 195 The summary on this page is for the condition of the well at above date. Commenced drilling 12-22-62 19 Finished drilling 1-27-63 1, 19 OIL OR GAS SANDS OR ZONES (Denote goes by 6) No. 1, from 5927 to 5958 No. 4, from to No. 6, from to No. 8, from to No. 8, from to No. 8, from to No. 1, Thin 2919 S. LON 2-25 of H. DON 2917 No. 2, from 197 S. LON 2917 No. 2, from 197 S. LON 2917 No. 2, from 197 S. LON 2917 No. 3, from to No. 1, Thin 2919 S. LON 2-25 of H. DON 2917 No. 2, from 197 S. LON 2917 No. 2, from 197				2 -	Gulf 01	- 7	MITED CT	Fc		
LOCATE WELL CORRECTLY Company Tidewater Oil Company Address Box 347, Hobbs, N. Mex. Lessor or Tract Oil Company Address Box 347, Hobbs, N. Mex. Location Address Box 347, Hobbs, N. Mex. Belovation 1920 The information grand of Tracted Company Address Box 347, Hobbs, N. Mex. Location 1920 Address Box 347, Hobbs, N. Mex. Location 1920 Title of Sec. 12 Tracted Conference of Company Address Box 347, Hobbs, N. Mex. Location 1920 Title of Tracted Per Mex. Amount of mud used Amount of mud used Amount of mud used Mud grantly Amount of mud used Amount of mud used Mud grantly Amount of mud used Amount of mud used Amount of mud used Amount of mud used Amount					•	DEDARTA	IENT OF THE	LO	DE C	BEIV
LOCATE WELL CORRECTLY Company Tidewater Cil Company Address Box 547, Hobbs, N. Mex. Lessor or Tract Culf. Navaje Field Tideat (Octhic Messate Utah Well No. 1 Sec. 12 T. 418 R. 222 Meridian SLM Colliss San Juan Location 820 tt / of N. Line and 500ft / of R. Line of Sec. 12 Elevation 107 The information given herewith is a complete and correct record shared 1834 and original so far as can be determined from all available records. Signed Date March 1, 1963 The summary on this page is for the condition of the well at above date. Commenced drilling 12-22-62 , 19 Finished drilling 1-27-63 , 19. OIL OR GAS SANDS OR ZONES (Denote gas by 6) No. 1, from 5927 to 5958 No. 4, from to No. 6, from to No. 6, from to No. 6, from to No. 7, from 1992 professor of the page 1					aris no 1965	DEFARIN	COLOCION COM	, in item		
LOCATE WELL CORRECTLY Company Tidewater at Company Address Box S17, Hobbs, N. Max. Lessor or Tract Gulf Navajo FielWildeat (Octhic Messate Utah Well No. 1 Sec. 12 T. 418 R. 222 Meridian SLM Codfist San Juan Location 820 ft of N. Line and 500ft of R. Line of Sec. 12 Elevation Loc Constitution of N. Line and 500ft of R. Line of Sec. 12 Elevation Loc Constitution of No. 1 Line and 400ft of R. Line of Sec. 12 Elevation Loc Constitution of No. 1 Line and 400ft of R. Line of Sec. 12 Elevation Loc Constitution of No. 1 Line and 400ft of R. Line of Sec. 12 Elevation Loc Constitution of No. 2 Line of Sec. 12 Elevation Loc Constitution of No. 2 Line of Sec. 12 Elevation Loc Constitution of No. 3 Line and 400ft of R. Line of Sec. 12 Elevation Loc Constitution of No. 4 Line of Sec. 12 Elevation Loc Constitution of No. 4 Line of Sec. 12 Line of		111	6.2		en de la companya de La companya de la co	GE	OLOGICAL SUR	VEY	MA	R 3 19 (
LOCATE WELL CORRECTLY Company Tidewater at Company Address Box \$17, Hobbs, N. Max. Lessor or Tract Gulf Navajo Fielwildeat (Octhic Messate Utah Well No. 1 Sec. 12 T. 115 R. 222 Meridian SLM Codfist) San Juan Location \$20. ft \$\frac{1}{2}\$ of N. Line and 500ft \$\frac{1}{2}\$ of Elevation Location \$20. ft \$\frac{1}{2}\$ of N. Line and 500ft \$\frac{1}{2}\$ of Elevation Location \$20. ft \$\frac{1}{2}\$ of N. Line and 500ft \$\frac{1}{2}\$ of Elevation Location \$20. ft \$\frac{1}{2}\$ of N. Line and 500ft \$\frac{1}{2}\$ of Elevation Location \$20. ft \$\frac{1}{2}\$ of N. Line and 500ft \$\frac{1}{2}\$ of Elevation Location \$20. ft \$\frac{1}{2}\$ of N. Line and 500ft \$\frac{1}{2}\$ of Elevation Location \$20. ft \$\frac{1}{2}\$ of N. Line and 500ft \$\frac{1}{2}\$ of Elevation Location \$20. ft \$\frac{1}{2}\$ of N. Line and 500ft \$\frac{1}{2}\$ of N. Line of Sec. 12 Elevation Location \$20. ft \$\frac{1}{2}\$ of N. Line and 500ft \$\frac{1}{2}\$ of N. Line of Sec. 12 Elevation Location \$20. ft \$\frac{1}{2}\$ of N. Line and 500ft \$\frac{1}{2}\$ of N. Line of Sec. 12 Elevation Location Location \$20. ft \$\frac{1}{2}\$ of N. Line and 500ft \$\frac{1}{2}\$ of							INDIAN		וו פ רבר	LOGICAL S
Company Tidewater Cil Company Lessor or Tract Culf. Navajo Field Lideat (Octhic Messiste Utah Well No. 1 Sec. 12 T. 118 R. 22E Meridian Location 820 ft /					LO	G OF		ZAS I	U. S. GLO	ON, NEW N
Lessor or Tract Culf. Navajo Field Idea (Othic Messate Utah Well No. 1 Sec. 12 T. 118 R. 22E Meridian SLM Culfit San Juan Location 820 ft / Of M. Line and 500 ft / Of E. Line of Sec. 12 Elevation 125 The information given herewith is a complete and correct recorded sinkell said all goods, done there so far as can be determined from all available records. The information given herewith is a complete and correct recorded sinkell said all goods, done there so far as can be determined from all available records. C. L. WADE Date March 1, 1963 Title Area Supt. The summary on this page is for the condition of the well at above date. Commenced drilling 12-22-62 , 19 Finished drilling 1-27-63 , 19. OIL OR GAS SANDS OR ZONES (Denote gas by 6) No. 1, from 5927 to 5958 No. 4, from to No. 5, from to Sandy page 10 pa	LOC	ATE WEL	L CORRECTL			- O1 (<u> </u>	7 3-43-4 1	
Lessor or Tract Culf. Navajo Field Idea (Othic Messate Utah Well No. 1 Sec. 12 T. 118 R. 22E Meridian SLM Culfit San Juan Location 820 ft / Of M. Line and 500 ft / Of E. Line of Sec. 12 Elevation 125 The information given herewith is a complete and correct recorded sinkell said all goods, done there so far as can be determined from all available records. The information given herewith is a complete and correct recorded sinkell said all goods, done there so far as can be determined from all available records. C. L. WADE Date March 1, 1963 Title Area Supt. The summary on this page is for the condition of the well at above date. Commenced drilling 12-22-62 , 19 Finished drilling 1-27-63 , 19. OIL OR GAS SANDS OR ZONES (Denote gas by 6) No. 1, from 5927 to 5958 No. 4, from to No. 5, from to Sandy page 10 pa	Compa	ny Tid	ewater Oil	L Company	Z	Addre	s Box 517. Ho	bbs. N.	Mex.	
Well No. 1 Sec. 12 T. 118 R. 22E Meridian SLM County San Juan Location 820. ft / of N. Line and 500ft / w of E. Line of Sec. 12 Elevation 1.05 The information given herewith is a complete and correct recorder gangal saighted only done there so far as can be determined from all available records. Signed C. L. VADE Date March 1, 1263 Title Area Supt. The summary on this page is for the condition of the well at above date. Commenced drilling 12-22-62 ,19 Finished drilling 1-27-63 ,19 OIL OR GAS SANDS OR ZONES (Denote gas by G) No. 1, from 5927 to 5958 No. 4, from to No. 6, from to Sandy Property of Sandy Propert						e . 1.	· 1 · 1 · 1		et i	
Location 820 ft				1.1						
The information given herewith is a complete and correct recorder should be seen as can be determined from all available records. Signed										
Signed Signed C. L. WADE Signed Signed C. L. WADE Title Area Supt. The summary on this page is for the condition of the well at above date. Commenced drilling 12-22-62 , 19 Finished drilling 1-27-63 , 19 OIL OR GAS SANDS OR ZONES (Denote gas by G) No. 1, from 5927 to 5958 No. 4, from to No. 2, from two supposed page to the bright the condition of the well at above date. No. 3, from 5927 to 5958 No. 4, from to No. 6, from to No. 3, from to No. 6, from to No. 6, from to No. 1, the condition of the well at above date. No. 1, the condition of the well at above date. No. 1, from 5927 to 5958 No. 4, from to No. 6, from to No. 6, from to No. 7, from the condition of the well at above date. No. 1, the condition of the condition of the well at above date. No. 1, the condition of the condition of the well at above date. No. 2, from two sources and to appear to the condition of the well at above date. IMPORTANT WATER SANDS No. 1, the condition of the condition of the well at above date. No. 2, from two sources of the London of the condition of the well at above date. In the condition of the condition of the well at above date. In the condition of the condition of the well at above date. No. 3, from to No. 4, from to No. 6, f										
Title Area Supt. Title Area Supt. The summary on this page is for the condition of the well at above date. Commenced drilling 12-22-62 ,19 Finished drilling 1-27-63 ,19 OIL OR GAS SANDS OR ZONES (Denote gas by 6) No. 1, from 5927 to 5958 No. 4, from to No. 2, from war words and to superior be about the No. 6, from to Masphed pack from the Lind of No. 6, from to Masphed pack from the Lind of No. 8, from to No. 1, from 24spped pack from the Lind of No. 8, from to No. 1, from 25sp No. 1, from 12sp No. 1, from 12sp No. 1, from 12sp No. 1, from 12sp No. 2, from well at a superior of the No. 2, from white the No. 2, from 12sp No. 1, from 12sp No. 2, from 12sp No	so far a	s can be	determined	from all av	vailable re	cords.	G.	_	,	rone mete
The summary on this page is for the condition of the well at above date. Commenced drilling 12-22-62 ,19 Finished drilling 1-27-63 ,19 OIL OR GAS SANDS OR ZONES (Denote gas by G) No. 1, from 5927 to 5958 No. 4, from to 5958 No. 5, from to 5958 No. 4, from to 5958 No. 5, from 5958 No. 6, from to 5958 No. 6, from to 5958 No. 6, from to 5958 No. 7, from 5958 No. 6, from to 5958 No. 6, from to 5958 No. 7, from 5958 No. 6, from to 5958 No. 7, from 5958 No. 6, from to 5958 No. 6, from to 5958 No. 7, from 5958 No. 6, from 5958 No. 7, from 5958 No.	_		• · · ·			igned			·	
OIL OR GAS SANDS OR ZONES (Denote gas by 6) No. 1, from 5927 to 5958 No. 4, from to No. 2, from 1502 stric to 1505 strict t			<u> </u>					Area Sup	t	
No. 1, from 5927 to 5958 No. 4, from to No. 3, from To No. 1, from To No. 1, from To No. 2, from No. 2		e summa	ary on this p	age is for t	he conditi	ion of the wel	l at above date.			
No. 1, from 5927 to 5958 No. 4, from to No. 2, from the state of the s	\sim									
No. 1, from 5927 to 5958 No. 4, from to No. 2, from gan some start to season to the season the season to the season to the season to the season the season the season to the season to the season to the season the s	Comme	nced dri	lling 1	2-22-62	19	9 Finish		-27-63		, 19
No. 3, from the property of the part of th	Comme	nced dri	lling <u>1</u>				ned drilling1.	-27-63		, 19
No. 3, from				OI	L OR GA	AS SANDS (Denote gas by G)	ned drilling1. PR ZONES			
No. 1, 150 m 2 1 1 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1	No. 1, f	rom	59 2 7	OI to	L OR GA (1	AS SANDS (Denote gas by G) No. 4	ned drilling	ta	0	
No. 1, 150 m close to the contract of the very state kind of material used, position and results of pumping or buildes were put in the very and in the very contract in the very and in the very and in the very contract in the very and in t	No. 1, f No. 2, f	rome	an10da-an	OI to	L OR GA (1 5958	AS SANDS C Denote gas by G) No. 4	ned drilling1. PR ZONES , from	to	0	
Modern Comments of Parks Comment Method reset in the work and its results. If there were any changes made in the reasons for the work and its results. If there were any changes made in the reasons for the work and its results. If there were any changes made in the reasons for the work and its results. If there were any changes made in the reasons for the work and its results. If there were any changes made in the reasons for the work and its results. If there were any changes made in the reasons for the work and its results. If there were any changes made in the reasons for the vorte and results of pumping or bailing the case of principles were unit in to test for the results and the many state find and results of pumping or bailing the case of the results of pumping or bailing the case of the results of pumping or bailing the case of the results of pumping or bailing the case of the results of pumping or bailing the case of the results of pumping or bailing the case of the results of pumping or bailing the case of the results of pumping or bailing the case of the results of pumping or bailing the case of the results of pumping or bailing the case of the results of pumping or bailing the case of the results of pumping or bailing the case of the results of pumping or bailing the case of the results of pumping or bailing the results of pumping or bailing the results of pumping the	No. 1, f No. 2, f	rome	an10da-an	k tree til to to to	L OR GA (1 5958 For bind UK LINK	No. 6	ned drilling1. PR ZONES from	to	0	
Size casing where set Number such a part for water, state kind of material used, position and results of pump and results of p	No. 1, f No. 2, f No. 3, f	rom	wabbed bac an	k teesti to to de paratori to or	L OR GA (1 5958 Fort bond un tyras MPORTA	AS SANDS C Denote gas by G) No. 4 No. 6 No. 6	ned drilling	to	0 0	
Size and shorts: a logs, part carmer, state kind of material used, position and results of pump and med ballow. Size and shorts: a logs, part carmer, state kind of material used, position and results of pump and mumb and material used, position. Size and shorts: a logs, part carmer, state kind of material used, position and results of pump and mumb and material used. Solid size and size an	No. 1, f No. 2, f No. 3, f	rom	wabbed bac an rods an	toto	L OR GA (1 5958 For bend un true MPORTA	No. 6, NO. 6, NO. 6	or zones from from SANDS	to	0 0 0	
Page 238 129 129 129 129 129 129 129 129 129 129	No. 1, f No. 2, f No. 3, f	rom grant	Swabbed Swabbed J& 10# J= wabbed bac wabbed bac	hack loading to the total to	L OR GA (1) 5958 Ford binuli UN TIMES MPORTA HO SUI* G LIMES G LIMES 8/LF*	No. 4 No. 6 No. 6 No. 3 ILLUMORE NO. 3 ILLUMORE NO. 3 ILLUMORE NO. 3 ILLUMORE NO. 3	red drilling 1. PR ZONES from from SANDS from 10000 897	tototototototo	0 0 0 0	netral
Moderate Number sacks of cement Method nseq Mad Lanth Vandre of Please state in de all the dates of redrilling, togeth size the work and its results. If there were any changes made in the cashing, and rid and numbers in the woll, of ye is now and its results. If the well has been drammined, give date, size, position, and numbers in the finite of princes were put in to test for where, state kind of material used, position and results of pumping or balling.	No. 1, f No. 2, f No. 3, f No. 1, f No. 2, f	Low Common	an electricate & 2 Swabbed 2 As LOF J- an lode an 2052	hack loading to the total to	L OR GA (1) 5958 Tod bind WE Third MPORTA HO Sul* d Linta*	No. 4 No. 6 No. 6 No. 3 ILLUMORE NO. 3 ILLUMORE NO. 3 ILLUMORE NO. 3 ILLUMORE NO. 3	red drilling 1. PR ZONES from from SANDS from 10000 897	18 & 594, and & portage of the second of th	7-58 * * 11-500 rded Pe 0 0 0 0	netral
MUDDING AND CEMENTING RECORD Size casing Where set Number sacks of cement Method used Mud gravity Amount of mud used 33/8 232 160 179	No. 1, f No. 2, f No. 3, f No. 1, f No. 2, f	Weight	an electricate & 2 Swabbed 2 As LOF J- an lode an 2052	c logs, cogs, cogs, det cogs, det cogs, det cogs, det cogs, c	L OR GA 5958 Jed band MPORTA OO Sar. Q LIMA LIMA EVER. J	No. 4 No. 6 No. 6 No. 3 No. 3 No. 3 No. 3 No. 3 No. 3	from SANDS from SONDS SOND	18 & 594, 20 & 594, 20 & reval	0 0 17*200 1-28; *	r/ gala. enetral
MUDDING AND CEMENTING RECORD Size casing Where set Number sacks of cement Method used Mud gravity Amount of mud used 3.3/8 232 160 172 5985 173 175 175 175 175 175 175 175 175 175 175	No. 1, f No. 2, f No. 3, f No. 1, f No. 2, f	rom	an electri. Swabbed bac Abbed bac Lucada en	Make G logs, G logs, hack log Z for log K tree ti to to OI	L OR GA (1) 5958 For bond WE LINIO MPORTA HO SUI* G LINIO S\LF* J LANG Amount	No. 4 No. 6 No. 6 No. 3 No. 4 No. 3 No. 3 No. 3 No. 4 No. 5 No. 5 No. 5 No. 5 No. 5 No. 5 No. 6 No	red drilling 1. PR ZONES from from SANDS from From CONES from CONES Cut and pulled from	to t	0 0 0 0 1 1 2	Purpose
MUDDING AND CEMENTING RECORD Size casing Where set Number sacks of cement Method used Mud gravity Amount of mud used 3-3/8 35 50 7 100 3-5/8 232 160 1-1/2 5985 179	No. 1, f No. 2, f No. 3, f No. 1, f No. 2, f	rom	an electri. Swabbed bac Abbed bac Lucada en	Make C logs, c logs, lock los C loger lo R to ce ti to to OI	L OR GA (1) 5958 For bond WE LINIO MPORTA HO SUI* G LINIO S\LF* J LANG Amount	No. 4 No. 6 No. 6 No. 3 No. 4 No. 3 No. 3 No. 3 No. 4 No. 5 No. 5 No. 5 No. 5 No. 5 No. 5 No. 6 No	red drilling 1. PR ZONES from from SANDS from From CONES from CONES Cut and pulled from	to t	0 0 0 0 1 1 2	Purpose
MUDDING AND CEMENTING RECORD Size casing Where set Number sacks of cement Method used Mud gravity Amount of mud used 3-3/8 35 56 7 mp 3-5/8 232 160 1-1/2 5985 179	No. 1, f No. 2, f No. 3, f No. 1, f No. 2, f	romrom	arest importance rethe work and acting were the religious were the religious were an electrical and electrical	Mayo to have the results: the results: the results: to have to logs, to logs,	r our feet his tion with the rew with the rew feet feet feet feet feet feet feet fe	No. 4 No. 6 No. 6 No. 3 III TO THE COLUMN TO THE COLUMN TWATER No. 3 III TO THE COLUMN TWATER No. 4 III TO THE COLUMN TWATER KIND OF RECOLUMN THE COLUMN TWATER Extra kind of shoe II THE WEIT HE COLUMN THE COLU	terial used, position terial used, position terial used, position terial used, position tom tom tom tom tom tom tom t	all the date state fully and result be date. See Sold Be Sold See Fold See	s of redri	ing, togeth ny casing w , and numb ng or balliu barbose [Als.
Size casing Where set Number sacks of cement Method used Mud gravity Amount of mud used 3-3/8 8-5/8 232 160 175 160 175 175 </td <td>No. 1, f No. 2, f No. 3, f No. 1, f No. 2, f</td> <td>romrom</td> <td>arest importance rethe work and acting were the religious were the religious were an electrical and electrical</td> <td>Mayo to have the results: the results: the results: to have to logs, to logs,</td> <td>r our feet his tion with the rew with the rew feet feet feet feet feet feet feet fe</td> <td>No. 4 No. 6 No. 6 No. 3 III TO THE COLUMN TO THE COLUMN TWATER No. 3 III TO THE COLUMN TWATER No. 4 III TO THE COLUMN TWATER KIND OF RECOLUMN THE COLUMN TWATER Extra kind of shoe II THE WEIT HE COLUMN THE COLU</td> <td>terial used, position terial used, position terial used, position terial used, position tom tom tom tom tom tom tom t</td> <td>all the date state fully and result be date. See Sold Be Sold See Fold See</td> <td>s of redri</td> <td>ing, togeth ny casing w , and numb ng or balliu barbose [Als.</td>	No. 1, f No. 2, f No. 3, f No. 1, f No. 2, f	romrom	arest importance rethe work and acting were the religious were the religious were an electrical and electrical	Mayo to have the results: the results: the results: to have to logs, to logs,	r our feet his tion with the rew with the rew feet feet feet feet feet feet feet fe	No. 4 No. 6 No. 6 No. 3 III TO THE COLUMN TO THE COLUMN TWATER No. 3 III TO THE COLUMN TWATER No. 4 III TO THE COLUMN TWATER KIND OF RECOLUMN THE COLUMN TWATER Extra kind of shoe II THE WEIT HE COLUMN THE COLU	terial used, position terial used, position terial used, position terial used, position tom tom tom tom tom tom tom t	all the date state fully and result be date. See Sold Be Sold See Fold See	s of redri	ing, togeth ny casing w , and numb ng or balliu barbose [Als.
Casing Where see Author sacas of centent Method used Mud gravity Amount of mud used	No. 1, f No. 2, f No. 3, f No. 1, f No. 2, f	romrom	arest importance rethe work and acting were the religious were the religious were an electrical and electrical	Mayo to have the results: the results: the results: to have to logs, to logs,	r our feet his tion with the rew with the rew feet feet feet feet feet feet feet fe	No. 4 No. 6 No. 6 No. 3 III TO THE COLUMN TO THE COLUMN TWATER No. 3 III TO THE COLUMN TWATER No. 4 III TO THE COLUMN TWATER KIND OF RECOLUMN THE COLUMN TWATER Extra kind of shoe II THE WEIT HE COLUMN THE COLU	terial used, position terial used, position terial used, position terial used, position tom tom tom tom tom tom tom t	all the date state fully and result be date. See Sold Be Sold See Fold See	s of redri	ing, togeth ny casing w , and numb ng or balliu barbose [Als.
8=5/8 232 160 +	No. 1, f No. 2, f No. 3, f No. 1, f No. 2, f	romrom	arest importance rethe work and acting were the religious were the religious were an electrical and electrical	Mare Cologs Ware Cologs Co	Perference of the for which the for which the for which the for the formal form	No. 4 No. 6 No. 6 No. 6 No. 3 INT WATER No. 3 INT WATER No. 3 INT WATER No. 4 INT WATER No. 4 INT WATER No. 4 INT WATER No. 3 INT WATER No. 4 INT WATER NO	Please state in de smade in the rawing state in de smade in the rawing speen dynamited, go been dynamited, go been dynamited, go cot and buffed from 520,000 galler. Cot and buffed from 100,000 galler. Cot and buffed from 100,000 galler.	all the date state fully and result be date. See Sold Be Sold See Fold See	s of redri	ing, togeth ny casing w , and numb ng or balliu barbose [Als.
8=5/8 232 160 +	No. 1, f No. 2, f No. 3, f No. 1, f No. 2, f Size casing 21, 1/2 2-3/8 Size	rom	atest Mortane atest Mortane atest Mortane atest Mortane at the work as uncharge were an electrical and subsequents at 10% 3-20	MODD To logs,	TOR GA 5949 100 Parion Tothere we had be for the tor white, and the	No. 4 No. 6 No. 6 No. 6 No. 3 INT WATER No. 3 INC RECOR	MC RECORD Please state in de samme the raying speen dynamised, getterial used, position terial used, position from 50,000 galler (10,000 galler) (10,000 gall	all the date size that we date, size that we date, size the size of the size o	s. covernaen s. covernaen s. dedri and fa covernaen covernaen s. dedri covernaen covernaen s. covernaen covernaen s. covernaen	PRINTING OFFICE IN CASING W And numb and numb and or bailin barbose [Als.
<u>1-1/2 598\$ 175</u>	No. 1, f No. 2, f No. 3, f No. 1, f No. 2, f No. 2, f size casing 21, 17, 17 2-3/8 Size casing	rom grom grom grow grow grow grow grow grow grow grow	atest Mortane atest Mortane atest Mortane atest Mortane at the work as uncharge were an electrical and subsequents at 10% 3-20	MODD to logs Mare to logs Mare to logs Mare to logs of to logs to logs of to logs to logs of to	TOR GA 5949 100 Parion Tothere we had be for the for the for the form The for the form The form of the fo	No. 4 No. 4 No. 6 No. 6 No. 6 No. 3 INC RECOI Kind of shoe State kind of the well by CLE ALL CHARGE SOLL OK C	MC RECORD Please state in de samme the raying speen dynamised, getterial used, position terial used, position from 50,000 galler (10,000 galler) (10,000 gall	all the date size that we date, size that we date, size the size of the size o	s. covernaen s. covernaen s. dedri and fa covernaen covernaen s. dedri covernaen covernaen s. covernaen covernaen s. covernaen	PRINTING OFFICE IN CASING W And numb and numb and or bailin barbose [Als.
DITICS AND ADAPTEDS	No. 1, f No. 2, f No. 3, f No. 1, f No. 2, f No. 2, f Size casing 1, 1/2 2-3/8 Size casing 3-3/8	weight per feet of the green where se	atest Mortane atest Mortane atest Mortane atest Mortane at the work as uncharge were an electrical and subsequents at 10% 3-20	MUDD to 1035 Mare	TOR GA 5949 100 Parion Tothere we had be for the for the for the form The for the form The form of the fo	No. 4 No. 4 No. 6 No. 6 No. 6 No. 3 INC RECOI Kind of shoe State kind of the well by CLE ALL CHARGE SOLL OK C	MC RECORD Please state in de samme the raying speen dynamised, getterial used, position terial used, position from 50,000 galler (10,000 galler) (10,000 gall	all the date size that we date, size that we date, size the size of the size o	s. covernaen s. covernaen s. dedri and fa covernaen covernaen s. dedri covernaen covernaen s. covernaen covernaen s. covernaen	PRINTING OFFICE IN CASING W And numb and numb and or bailin barbose [Als.
	No. 1, f No. 2, f No. 3, f No. 1, f No. 2, f No. 3, f No. 3, f No. 1, f No. 2, f No. 3, f No. 2, f No. 2, f No. 3, f No. 2, f No. 2, f No. 3, f No. 2, f No. 3, f No. 2, f No. 3, f No. 2, f No. 2, f No. 3, f No. 2, f No. 2, f No. 3, f No. 3, f No. 2, f No. 3, f No. 2, f No. 2, f No. 2, f No. 2, f No. 2, f No. 2, f No. 3, f No.	rom grom grom grom grow grow grows to be grown grows grown grows grown g	atest Mortane atest Mortane atest Mortane atest Mortane at the work as uncharge were an electrical and subsequents at 10% 3-20	MUDD to 1035 Mare	TOR GA 5949 100 Parion Tothere we had be for the for the for the form The for the form The form of the fo	No. 4 No. 4 No. 6 No. 6 No. 6 No. 3 INC RECOI Kind of shoe State kind of the well by CLE ALL CHARGE SOLL OK C	MC RECORD Please state in de samme the raying speen dynamised, getterial used, position terial used, position from 50,000 galler (10,000 galler) (10,000 gall	all the date size that we date, size that we date, size the size of the size o	s. covernaen s. covernaen s. dedri and fa covernaen covernaen s. dedri covernaen covernaen s. covernaen covernaen s. covernaen	PRINTING OFFICE IN CASING W And numb and numb and or bailin barbose [Als.

Size cotary tools	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned	out
otary tools							
tary tools	i !		-				
tary tools			TOOLS US	 ED :			
7	were used fron	1 fee	1		and from	feet to	f
ble tools we	ere used from _	fee		feet,	and from	feet to	1
		, 19	DATES	t to prod	ueina		10
The prod	luction for the	first 24 hours wa	50BOPD	o to prod parrels of	fluid of which	March 1	, 18
		$1 - \infty$ sediment			Gravity, °Bé	— 41.4	
	• 1	4 hours					
Rock pre	essure, lbs. per	sq. in.					
		Drillo	EMPLOYE	ES Asp	en Drilling	Co.	T>:1
H. E. (Clements	, Drille , Drille	r		W. S. Jones		, Drii Drii
	MOTTOÀ		MATION R		W. O. Demon		, 10111
from—	то-	TOTAL FE	ET		FORMAT	ION	
0 47 1101 1342 1672 2001 2134 4453 4558 4698 4765 4801 4995 5035 5131 5197 5764 5834 5859 5951	14 110 134 167 200 213 445 455 469 476 480 499 503 513 519 576 583 585 5985	1 105 2 24 2 33 1 32 1 13 3 231 8 10 8 14 15 6 6 1 7 6 7 7 7 8 9	Sand Sand Sand Sand Red b Sand Shale Sand Lime Sand Lime Lime Shale Sand Lime Lime Lime Lime Lime Lime Lime Lime	shale & shale	OBC		
£273	70-	TOTAL FE	<u> </u>		KOMMAN.		
		FORMATIC	NO RECOR	o-co	ntimast	16-	-4 30945
्र १ के.स्टेर	or of the				Alla Alla		

Badest Person to 12-Hans a

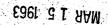
Appendix Appendix Services and						
STATE OF THE PROPERTY OF THE P	6 794 5-1991	negi kabansa e	cian pa	vuis kendera	where market a	
product by a program of the product			ELOOLING MY	A SPECIA		- t
LINCS VED VIVILEBE LINCS VED VILLEBE LINCS VED	Mapiero Valgari					
ATTOCS WID VOLVERS. 1 1916 A 1 1916 A 1916	Jeaving plus Als	terial	Park traces		As but were bookers are some	
THE PROPERTY OF OHLOW CAS WELL THE PROPERTY OF OHLOW CAS WELL			Thes and and			
Appendix Appendix Services and	62.6					
And a least to legs, perferenced heavy sometime of horse a combined history of the well. Please state in detail the date of redefined theory of the well. Please state in detail the date of redefined the resume of horse a combined history of the well. Please state in detail the date of redefined the resume of the resume state fully, and if any value of the resume of redefined the redefined th	-2/2/531					
PRODUCT THE PROPERTY OF OIL OR GAS WELL PROPERTY OF OIL OR GAS WELL PROPERTY OF OIL OR GAS WELL Property of the grant of the part of the cash of the cash of a state in detail the dates of a defilling together the grant of the part of the cash						
AND TESTORY OF OIL OR CAS WELL THE STREET PROTECTION OF OIL OR CAS WELL THE PRINCIPAL PROTECTION OF THE PRINCIPAL PROTECTION OF THE CASE OF PARTIES AND ADDRESS OF THE PRINCIPAL PROTECTION OF THE PROTECTION OF THE PRINCIPAL PROTECTION OF THE PRINCIPAL PROTECTION OF THE PROTECTION	are director.	Muse because of or	3. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2.	terrer francisco		
The other reales importance to have a combible history of he wal. Please statute detail the dates of radding, together the reasons for the work and this reasons. If there were any tampor made in the casting of radding, together the reasons for the work and this reasons. If there were any tampor made in the casting and prevalent additional to the casting and the reasons. If the well has been dynamical, sive date, sive and prevalent additional to the casting and the reasons and the reasons of the reasons and the reasons of the		THE OTHER PROPERTY.	Table Popularies and the second		then to their the	M Light, again
The of the greatest importance to have a complete history of the well. Please state in detail the dates of radiciling, together the cases with the work and its results. If there were any change made in the casing state of the made in the casing state of the case of radiciling, together the cases of red colleges the colleges were put in to the for water, state kind of material used, position, and remains a construction of the well has been dynamical, give date, size, position, and many was stated in the case of radiciling, together were put in to the for water, state kind of material used, position, and results of pumping or balling. The case of the case of the case of the case of radiciling together water than the case of radiciling together water than the case of the case of radiciling together water than the case of radiciling together water than the case of radiciling together water than the case of t			C THE TENTEN	INC. RECORD		
The of the greatest importance to have a complete history of the well. Please state in detail the dates of radiciling, together the cases with the work and its results. If there were any change made in the casing state of the made in the casing state of the case of radiciling, together the cases of red colleges the colleges were put in to the for water, state kind of material used, position, and remains a construction of the well has been dynamical, give date, size, position, and many was stated in the case of radiciling, together were put in to the for water, state kind of material used, position, and results of pumping or balling. The case of the case of the case of the case of radiciling together water than the case of radiciling together water than the case of the case of radiciling together water than the case of radiciling together water than the case of radiciling together water than the case of t	3 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2					
DEPARTMENT OF THE PARTY OF A STATE OF THE PARTY OF THE PA	The state of the s	HISTO	RY OF OIL OR	GAS WELL	The property of the property of the second of the second	
DEPARTMENT OF THE PARTY OF A STATE OF THE PARTY OF THE PA	ith the reasons for the	it importance to have a comp ie work and its results. If	blete history of the wel	. Please state in detail	the dates of redrilling,	ogether
Beneficially and the condition of the collision of the co	BIUCH XEKAN OF IAIT I	n tho woll wise it		P. MOUGHE CHE CHEINE. SE	ale illiv ann it ont an	The war
Personal Language and Linds The suppression of the condition of the condi		بنائدت أبدا المستخب المساح المستحد الم		volat useu, position, an	d results of pumping or	bailing.
DEPARTMENT OF THE INTERIOR SALES 1. MACHINE STATES 2. A the coll of the term of roomer. 2. A the coll of the term of roomer. 3. A the coll of the term of roomer. 3. A the coll of the term of roomer. 4. A the coll of the term of roomer. 4. A the coll of the term of roomer. 5. A the coll of the term of roomer. 5. A the coll of the term of roomer. 5. A the coll of the term of roomer. 5. A the coll of the term of roomer. 5. A the coll of the term of roomer. 5. A the coll of the term of roomer. 6. A the term of the term of roomer. 6. A the term of the term of roomer. 6. A the term of the term of roomer. 6. A the term of the term of roomer. 6. A the term of the term of roomer. 6. A the term of the term of roomer. 6. A the term of the term of roomer. 6. A the term of the term of roomer. 6. A the term of the term of roomer. 6. A the term of the term of roomer. 6. A the term of			요. 항 - 이 시 - 사고 스타트 -		Linguage of	Albono .
DEPARTMENT OF THE INTERIOR SOLUTION OF THE INT	Ran 2 mont-1-	electric legs, per	foreted 4+1/29	easing 5927-38 4	5947-58' W/	
DEPARTMENT OF THE INTERIOR OCCUPANTAL CONTROL OF THE INTERIOR DEPARTMENT OF THE INTERIOR OCCUPANTAL CONTROL OF THE INTERIOR OF THE INTERIOR OCCUPANTAL CONTROL OF THE INTERIOR OF THE		TOTAL MOME TOTAL I.		500 gal. mud aci	d & 11,500 gals	.
DEPARTMENT OF THE INTERIOR OCTS WILL OF SEASON DEPARTMENT OF THE INTERIOR OCTS WILL OF SEASON OCTS WILL OF SEASON DEPARTMENT OF THE INTERIOR OCTS WILL OF SEASON OCTS WILL OF SEASON DEPARTMENT OF THE INTERIOR OCTS WILL OF SEASON OCTS WILL OF SEASON DEPARTMENT OF THE INTERIOR OCTS WILL OF SEASON OCTS WILL OF SEASON DEPARTMENT OF THE INTERIOR OCTS WILL OF SEASON OCTS WILL OF SEASON DEPARTMENT OF THE INTERIOR OCTS WILL OF SEASON OCTS WILL OF THE INTERIOR OF THE INTERIOR OF THE INTERIOR OCTS WILL OF SEASON OCTS WILL OF THE INTERIOR OCTS WILL OF SEASON	10% acid &	10# J-2 per 1000	[a]. §70. 8,	troin /		
DEPARTMENT OF THE INTERIOR DE	4 3 X	and back topastine	MITARIE WATER	enmus		
DEPARTIMENT OF THE INTERIOR SOLD IN THE STATES DEPARTIMENT OF THE INTERIOR SOLD SOLD IN THE STATES DEPARTIMENT OF THE INTERIOR SOLD SOLD IN THE STATES DEPARTIMENT OF THE INTERIOR SOLD SOLD IN THE STATES SOLD SOLD SOLD SOLD SOLD SOLD SOLD SOL			150. 67			
DEPARTMENT OF THE INTERIOR AND A SOCIAL SURVEY DEPARTMENT OF THE INTERIOR AND A SOCIAL SURVEY CONTRIVED STATES DEPARTMENT OF THE INTERIOR AND A SOCIAL SURVEY CONTRIVED STATES DEPARTMENT OF THE INTERIOR AND A SOCIAL SURVEY CONTRIVED STATES DEPARTMENT OF THE INTERIOR AND A SOCIAL SURVEY CONTRIVED STATES DEPARTMENT OF THE INTERIOR AND A SOCIAL SURVEY DEPARTMENT OF THE INTERIOR AND A SOCIAL SURVEY LANGUAGE AND A SOCIAL SURVEY DEPARTMENT OF THE INTERIOR AND A SOCIAL SURVEY LANGUAGE AND A SOCIAL SURVEY DEPARTMENT OF THE INTERIOR AND A SOCIAL SURVEY LANGUAGE AND A SOCIAL SURVEY DEPARTMENT OF THE INTERIOR AND A SOCIAL SURVEY LANGUAGE AND A SOCIAL SURVEY DEPARTMENT OF THE INTERIOR AND AND AND A SOCIAL SURVEY CONTRIBUTION OF THE INTERIOR AND	2, from - gan -	rods and installed	pumping equipm	ent.	77.7.40	
DEPARTMENT OF THE INTERIOR CONTENTED STATES DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR OF DIL OK GAS WILL DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR OF DIL OK GAS WILL DEPARTMENT OF THE INTERIOR	5. 1, Pont		10.4	iwini	pg)	
DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR OF THE INTE						
Least of Prairies 1. Source Least of Parity Service Least of Prairies 1. Source Least of Least of Prairies 1. Source Least Court Least of Least Court Least Least Court Least Court Least Le			s cua grade o	SOME		
Lakan on Peromi to Troops (1967) Constant Control of The Interior of Posterior Constant Control of The Interior of Posterior Constant Control of The Interior of Posterior Constant Control of The Interior of Posterior of Po	rangeared division		ii. 16 Tringle	u genius - 1-31-	•	y
Lakan on Peromi to Troops (1967) Constant Control of The Interior of Posterior Constant Control of The Interior of Posterior Constant Control of The Interior of Posterior Constant Control of The Interior of Posterior of Po	The summary o	n this page is for the bo	miltion of the wall	et above date		
DEPARTMENT OF THE INTERIOR COLORS AND ADDRESS OF TH						
DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR OCCUPANTAL CLASSIFIED OCCUPANTAL CLASSIFIED DEPARTMENT OF THE INTERIOR OCCUPANTAL CLASSIFIED OCCUPANTAL CLASSIFIED	the colorest of the		şıfınsı			
DEPARTIMENT OF THE INTERIOR OCCUPANTAL OF ONLY OF CAS WILL DESTRUCTION OF THE INTERIOR OCCUPANTAL OF THE INTERIOR OCCUPANTAL OF ANOTHER OCCUPANTAL OF ANOTHER OCCUPANTAL OF ANOTHER DEPARTIMENT OF THE INTERIOR OCCUPANTAL OF ANOTHER OCCUPANTAL OC	The initiated of the fact	greet note a learning	ie records.		AVIO	
Secretal Norman Addition of Andrews Addition of Andrews Addition of Andrews Addition of Product of Tobarday DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR SECRETAL SURVEY OCCUPANTAL COMMONIA DOCUMENT OF CAS WILL OCCUPANTAL COMMONIA DOCUMENT OF THE INTERIOR SECRETAL COMMONIA DOCUMENT OF THE INTERIOR SECRETAL COMMONIA DEPARTMENT OF THE	Treor Wat Tal		midela nno contact	reconsect as mare &	genda de Mariono du	ereon
DEPARTMENT OF THE HYTERICR DESTARTING THE HYTERICR DESTARTING THE HYTERICR DESTARTING THE HYTERICR DEPARTMENT OF THE HYTERICR DEPARTMENT			Article Annual	100.01	Mayatteg	T.
DEPARTMENT OF THE HYTERICR DESTARTING THE HYTERICR DESTARTING THE HYTERICR DESTARTING THE HYTERICR DEPARTMENT OF THE HYTERICR DEPARTMENT	H MATTER TO AND		Market A		morning.	
Secret Neverth Address of Secret Neverth Address of Lange of Produce to Taggredy Lange of Produce to Taggredy Builted States DEPARTMENT OF THE INTERIOR COLOGICAL SURVEY LANGE OF OIL OR GAS WITH LOG OF OIL OR GAS WITH LOG OF WILL CLASS TO ADDRESS OF THE PRODUCT AND ADDRESS OF THE PROD	ios. Ct. [hact		LUNCH LUNCH	into thoughts in	\$306	
Secret Nowwest and America Andrews and America	nnany Kalent	E The Committee	77,97.6%	we leave denoted	N. S. Sandara	
Secured Norman Editor And Antiques of Robbins of Robbin					기에 하는 사이지 싶다고 기계 기계 기	
SENTAL NUMBER AND AND THE PROBLEM OF THE INTERFORM SOUND TO PROBLEM OF THE INTERFORM SOUNDS OF 19953		The state of the s	oco o	TO CARE CATAL	W Addalan	
Land Name of Probability 2 - Andrew of Probability 3 - Andrew of Probability 4 - Andrew of Probability 4 - Andrew of Probability 5 - Andrew of Probability 6 - Andrew of Probability 7 - Andrew of Probability 8 - Andrew of Probability 9 - Andrew of Probabil				Carried and the second		
Leader of Product of The Control of Product of The Control o						SUNCA.
Leader of Product of The Control of Product of The Control o			A THE PROPERTY OF			16.50 S
A Moison Marie Langue La Marie de l'acarter l'						MG J
A hology to the Land of Praint to Problem					HARE TO LE 1	(1) to
A thought with the Leave of Product to Program to Progr		The second	ar was all	TED STATES	A P P A A A A A A A A A A A A A A A A A	建切
Senior Norman Andrews		The first of the contract of t		Pig vain cent a	RECORDS THE STATE OF THE STATE OF	
,一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个		The House		Source Run	Man the Packfall Control of	
Mark the transfer of the contract of the contr	B. C. 10			D Doland	Dryton	13.

FORMATION RECORD—Continued

CHOLOGICAL TOPS by electric log

TOTAL FEET

10-4306 r-12



FROM-



Tidewater Oil Company



Box 1960 Durango, Colorado

J. D. Divelbiss, Manager Four Corners Exp. District

March 20, 1963

Utah Oil & Gas Commission 310 Newhouse Bldg. 10 Exchange Place Salt Lake City 11, Utah

Gentlemen:

Enclosed are logs for the Tidewater No. 1 Gulf-Navajo, Sec. 12, T. 41 S., R. 22 E., San Juan County, Utah:

1 Gamma Ray-Sonic

1 Induction Electric

Very truly yours,

TIDEWATER OIL COMPANY

C. D. Foss

RTY: yc

TED STATES

SUBMIT IN T CATE* Form approved.

Budget Bureau No. 42-R1424.

1963

nec 1

U. S. GECHOSICAL SURVEY

TAN METON, MEH MEKICO

	GEOLOGICAL SURVEY	INIOI Verse side)	14-20-603-357
SUNDRY NOT (Do not use this form for propor Use "APPLICA"	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO-AZTEC & Gulf Oil Corp.		
OIL GAS WELL OTHER	1		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tidewater Oil Co.	1		8. FARM OR LEASE NAME GULF-NAVAJO
3. ADDRESS OF OPERATOR BOX 1960, Durango,		· .	9. WELL NO.
4. LOCATION OF WELL (Report location of See also space 17 below.) At surface 820 FML & 5	clearly and in accordance with a		10. FIELD AND POOL, OR WILDCAT Gothic Mesa
	1		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T. 415, R. 22E
14. PERMIT NO.	15. ELEVATIONS (Show whether	r DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE San Juan Utah
16. Check Appropriate of intentions of intentions of intentions.		Nature of Notice, Report, or	Other Data
FRACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
	ABANDON* CHANGE PLANS	SHOOTING OR ACIDIZING (Other) (Note: Report result	s of multiple completion on Well pletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OFF proposed work. If well is directionent to this work.) *	ERATIONS (Clearly state all pertionally drilled, give subsurface l	inent details, and give pertinent dates locations and measured and true vertice	s, including estimated date of starting any cal depths for all markers and zones perti
This well pumps less Proposed Procedure: 1. Squeeze off exist			DEGETVE

- 2. Recover all 44" casing possible. Cement top is at 5275".
- 3. Place 100' cement plug into and across top of 412" stub.
- 4. Place a cement plug from 4600° to 4750°.
- 5. Place a cement plug from 2600' to 2700'.
- 6. Place a cement plug from 450' to 600'.

8-5/8" is set @ 232' with cement circulated to surface. 13-3/8" is set @ 42' with cement circulated to surface. The well head will be cut off and a plate welded over the top or over a female protector screwed on to the top (if threads are available). A dry hole marker will be erected. No cement will be placed in the top of the well, thereby facilitating re-entry in case the well is to be converted to a water well. All plugs will be placed by the displacement method.

thue and correct TITLE DATE (This space for Federal or State office use) APPROVED BY _ TITLE DATE CONDITIONS OF APPROVAL, IF ANY: Orig. & 4 CC USGS, Farmington 2 CC Utah O&GCC - Salt Lake 1 CC Midland *See Instructions on Reverse Side 1 CC File

EG TOPS

eral and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to This form is designed for submitting proposals to perform certain well operations, and reports of such operation's when completed, as indicated, on Fedlocal, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. General:

Instructions

Consult local Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-685229

Entrada	280'
Carmel	520
Navajo	710*
Kayenta	1150
Wingate	1270
Chinle	1670
Shinarump	2460
DeChelly	2690
Organ Rock	2830
Mermosa	4670
Bluff	5630
Ismay	5750
Desert Creek	5845

99

8 NAI

Form 9-331 (May 1963)

Copy & NhC GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-357

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Use "APPLICATION FOR PERMIT—" for such p	roposals.)
OIL GAS WELL OTHER	7. UNIT AGREEMENT NAME
. NAME OF OPERATOR	8. FARM OR LEASE NAME
Tidewater Oil Co.	Gulf-Havejo
. ADDRESS OF OPERATOR	9. WELL NO.
Box 1960, Durango, Colorado	
. LOCATION OF WELL (Report location clearly and in accordance with any	State requirements.* 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface 820 PML & 500 PRL of Sec. 1	
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SC. 12, T.418, R. 22E
4. PERMIT NO. 15. ELEVATIONS (Show whether DE	F, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE
4957' Dr	San Juan Utah
6. Check Appropriate Box To Indicate N	Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT ALTERING CASING
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING ABANDONMENT*
REPAIR WELL CHANGE PLANS	(Other)
(Other)	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinen proposed work. If well is directionally drilled, give subsurface local nent to this work.) *	t details, and give pertinent dates, including estimated date of starting a tions and measured and true vertical depths for all markers and zones per

This well pumps less than 3 BOPD and is uneconomical to operate.

Proposed Procedure:

- 1. Squeeze off existing perforations 5927-5938 & 5947-5958.
- 2. Recover all 44" casing possible. Cement top is at 5275'.
- 3. Place 100' cement plug into and across top of 44" stub.
- 4. Place a cement plug from 4600' to 4750'.
- 5. Place a cement plug from 2600' to 2700'.
- 6. Place a cement plug from 450' to 600'.

8-5/8" is set \$ 232' with cement circulated to surface. 13-3/8" is set @ 42' with cement circulated to surface. The well head will be cut off and a plate welded over the top or over a female protector screwed on to the top (if threads are available). A dry hole marker will be erected. No cement will be placed in the top of the well, thereby facilitating re-entry in case the well is to be converted to a water well.

All plugs will be placed by the displacement method.

APPROVED BY UTAH OIL AND GAS CONSERVATION COMM M.B.

		DATE:1	-8-64	1/out	Juckey
18. I hereby certify that the foregoing is true and correct				CHIEF PE	TROLEUM ENGINEER
signed R.J. Tuffly	TITLE	Area Supt.		DATE _	12/12/63
(This space for Federal or State office us APPROVED BY	TITLE			DATE	
CONDITIONS OF APPROVAL, IF ANY:					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
2 CC Utah OGGCC - Salt	Lakev	/			

1 CC Midland

*See Instructions on Reverse Side

1 CC File



eral and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to State law and regulations. is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Fed-Consult local rocedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. local, area, or regional

nstructions

no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. r specific instructions. [tem 4: If there ar State or Federal office f

Is and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant off by the perfect productive zones, or other material placed below, between and continuous in the perfect placed below, between and parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site ection obtaing to approval of the abandonment. a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. Item 17: Proposals In addition, such propos fluid contents not sealed above plugs; amount, sit conditioned for final ins

U.S. GOVERNMENT PRINTING OFFICE: 1963--O-685229

HATU

45

APPROVED

Mavajo
Kayenta
Wingate
Chinle
Shinarump
DeChelly
Organ Rock
Mormosa
Bluff
Ismay
Desert Creek

53 6 5

977

5

DEC 13 1963



Tidewater Oil Company



Box 1960 Durango, Colorado 81502

H. E. OLIVIER, MANAGER FOUR CORNERS EXPLORATION DISTRICT

January 6, 1964

Mr. Paul Burchell Utah Oil & Gas Conservation Commission Salt Lake City, Utah

Re: Gulf Navajo #1
Sec. 12, T.41S, R.22E.
San Juan County, Utah

Dear Sir:

On 12/12/63 we sent two copies of form 9-331 Sundry Notice of Intention to abandon the subject well to the Commissioner in Salt Lake City. We have since received approval of this proposal from the U.S.G.S. in Farmington.

The well will probably be sold for salvage in the very near future, and we would appreciate your approval of our tentative plans to plug and abandon, or any modifications that you might require.

A copy of one of the approved forms returned from Farmington is attached.

Very truly yours,

TIDEWATER OIL COMPANY

H. JU Tuffly

Area Superintendent

HJT:yc

March 26, 1964 Tidewater Oil Company Box 1960 Durango, Colorado Re: Well No. Gulf-Nevajo #1 Sec. 12, T. 41 S., R. 22 E., San Juan County, Utah Gentlemen: This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this Commission as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission. Thank you for your attention to this matter. Very truly yours, OIL & GAS CONSERVATION COMMISSION CLARELLA N. PECK RECORDS CLERK cnp

Tidewater Oil Company



Box 1960 Durango, Colorado 81302

H. E. OLIVIER, MANAGER FOUR CORNERS EXPLORATION DISTRICT

March 31, 1964

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Re: Gulf Navajo #1

Sec. 12, T.41S, R.22E San Juan Co., Utah

Attn: Clarella N. Peck Records Clerk

Gentlemen:

Pursuant to your letter of 3/26/64, we wish to report that the subject well ceased producing in November, 1963. It was left shut in because it was uneconomical to produce. The well and surface equipment was sold for salvage to Bedford, Inc., 1204 Santiago Ave., Farmington, New Mexico. His purchase was conditional on salvaging and abandoning the well in accordance with U.S.G.S. and Utah State requirements.

It is our understanding that he has until April 15, 1964 to clear the location.

We were told by Mr. Bedford on 3/26/64 that the well had been plugged approximately two weeks before. If this is true, then we have approximately eleven more days in which to file a plugging report according to your Rule D-2. Mr. Bedford was to send us his plugging record right away. As soon as we receive that data, a plugging record will be filed.

Very truly yours,

TIDEWATER OIL COMPANY

H. J. Tuffly

Area Superintendent

HJT:yc

Sopy Hd. E. **TED STATES** TED STATES SUBMIT IN (Other instru GEOLOGICAL SURVEY

CATE*

	Buaget	Bureau	No.	42-K	1424
5. LEASE	DESIGN	ATION A	ID S	ERIAL	NO.

SUNDRY NOTICES	AND REPORTS	ON WELLS
----------------	-------------	----------

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	Gulf Oil Corp.
OIL GAS OTHER	7. UNIT AGREEMENT NAME
WELL OTHER NAME OF OPERATOR	
Tidewater Oil Company	8. FARM OR LEASE NAME Gulf Havajo
ADDRESS OF OPERATOR	9. WELL NO.
Box 1960 Durango, Colorado	1
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
820' FML & 500' FEL Sec. 12	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4957 DF	12. COUNTY OR PARISH 13. STATE
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	ALTERING CASING ABANDONMENT*
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data proposed work. If well is directionally drilled, give subsurface locations and measured and true ver nent to this work.)*	mpletion Report and Log form.) tes, including estimated date of starting an tical depths for all markers and zones pert
/64 Fill hole thru tubing, Spot 25 sx plug thru tub Lay down 200° tbg. Squeeze 10 sx in formation to /64 Rig up casing jacks. Stretch casing, casing st 5 hours, casing stuck @ 360°, Ran casing shot to shot to fire - Go devil cut line @ 3000°. /64 Shot casing @ 2700°, casing still stuck, work of	hru perf. Lay down to suck \$ 300', Work casi to 5000', Unable to ge

2/28/64 Back off 8 5/8" casing head, Weld plate over surface casing and attach P & A marker. Rig down and clean up location. Job complete @ 12 noon, 2/28/64.

8 5/8" casing is set @ 232' w/cement circulated to surface.

13 3/8" casing is set @ 42' w/cement circulated to surface.

18 I hought contide that the facility of the state of the		
18. I hereby certify that the foregoing is true and correct SIGNED TITLE Area Supt.	DATE 4	/3/64
(This space for Rederal or State office use)		
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE	
g. & 4 cc USGS - Farmington		

1 CC - Pile

*See Instructions on Reverse Side